

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of January 2020

TANGEDCO CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VELS INSTITUTE OF SCIENCE & TECHNOLOGY	Service No.	099094010797
Malliga Nagar,(Near Gordon Woodroffe),Pallavaram, Chennai	Bill No.	9094010797022001
	Date of Bill	04-Feb-20
Madambakkam	Due Date	10-Feb-20
Tambaram	Tariff App. / Bld.	HT IIB / HT IIB
Chennai - 600117	GST No :	
Permitted MD : 500 KVA	Transformer Loss :	0units/0KVA
	Tr. CAP.	0 KVA

DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	6.35 per unit	64495	4,09,543.25
2. Peak Hour Consumption	1.27 per unit	0	0.00
3. Night Hour Consumption (5% Rebate)	0.3175 per unit	0 (-)	0.00(-)
4. Quarters Consumption	0 per unit	0	0.00
5. Commercial Consumption	0 per unit	0	0.00
6. Temp. Supply Consumption	0 per unit	0	0.00
7. Total Energy Charges			4,09,543.25
8. Demand Charges	350 per KVA	450	1,57,500.00
9. Total Demand and Energy Charges			5,67,043.25
ADD			
10.For Non-Availing the supply at the Required Voltage 11 KV at 0.10 Rs./unit			
11. Meter Rent(Including 9 %SGST&9 %CGST)			3,068.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Extra Levy for exceeding limits			
a) Contracted Max. Dmd at	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges			0.00
16. Cross Subsidy Surcharge			0.00
17. Electricity Tax			21,667.20
18. Adjustment Charges(Affecting)			0.00
Rounding off			- 0.20
19. Assessment Amount			5,91,778.00
20. Adjustment Charges(Not Affecting)			+ 20,283.00
21. SD Refund amount / ASD amount if any			
22. Self Generation Tax			186.00
23. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
Net Total			6,12,247.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Net Amount Payable			6,12,247.00
Rupees : Six Lakhs Twelve Thousand Two Hundred and Forty Seven Only			
Amount Payable after due date & upto	25-Feb-20	6,16,675.00	(i.e 15 days Notice Period)
If the last day of the due date happens to be a holiday, the due date shall be extended till the next working day.			
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make	OTHERS	MF :	500
Circle Name	Chennai South-2	Meter SL No.	TNG60903		
Service No.	099094010797	Bill Month	JANUARY 2020		

Reading Date : 01/02/2020		READING STATUS :Normal			
MF:	500	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	6334.09	6587.96	1500	0.136	
Initial Reading	6201.39	6450.06	1500		
Diff Reading	132.7	137.9	0		
Consumption	66350	68950	0	68	
Average Consp.					
SLOT TYPE	C1				
Final Reading	357.11	0	0	0.136	
Initial Reading	346.32				
Diff Reading	10.79				
Consumption	5395			68	
Average Consp.					
SLOT TYPE	C2				
Final Reading	564.23	0	0	0	
Initial Reading	553.73				
Diff Reading	10.5				
Consumption	5250				
Average Consp.					
SLOT TYPE	C3				
Final Reading	120.16	0	0	0	
Initial Reading	117.55				
Diff Reading	2.61				
Consumption	1305				
Average Consp.					
SLOT TYPE	C5				
Final Reading	663.36	0	0	0.088	
Initial Reading	647.78				
Diff Reading	15.58				
Consumption	7790			44	
Average Consp.					

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	500	68.00	31	31	450.00	350.00	1,57,500.00

Tax Calculation

I. E-Tax		Amount (Rs.)
1) Realised energy charges		
(a) Actual Energy Charges		4,09,543.25
(b) Peak Charges		0.00
(c) LT Charges		0.00
	Total	4,09,543.25
2) Recorded Demand Charges including Transformer Loss		23,800.00
3) Low Pf Surcharge		0.00
	Taxable Amount	4,33,343.25
	E-Tax Amount (5%)	21,667.20
II. Old E-Tax		0.00
III. Self generation Tax		186.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		21,853.20

Abstract for OA Adjustment Charges

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Negative Energy	C007-Scheduling Charges	C008-Other Charges
039234392162	200.00	5,271.00	11,770.00	131.00	228.00	0.00	2,480.00	0.00
Total	200.00	5,271.00	11,770.00	131.00	228.00	0.00	2,480.00	0.00

CHARGES	WHLC-Wheeling Charges
039234392162	203.00
Total	203.00

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of January 2020

H.T. Bill Working Sheet

Service No. 099094010797

LT Side Metering :NO

Meter SL No : TNG60903

Service Date : 07/01/2010

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	66350.00	5395.00	5250.00	1305.00	46610.00	7790.00
Add Computed Consumption	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
SOLAR						
Wind Adjustment	1855.00	18.00	322.00	241.00	321.00	953.00
Net Industrial Consumption	64495.00	5377.00	4928.00	1064.00	46289.00	6837.00

KVAH	68950	RKVAH	0	Power Factor	0.96
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FOR DEPUTY FIN. CONTROLLER

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of February 2020

TANGEDCO CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VELS INSTITUTE OF SCIENCE & TECHNOLOGY	Service No.	099094010797
Malliga Nagar,(Near Gordon Woodroffe),Pallavaram, Chennai	Bill No.	9094010797032001
Madambakkam	Date of Bill	05-Mar-20
Tambaram	Due Date	11-Mar-20
Chennai - 600117	Tariff App. / Bld.	HT IIB / HT IIB
	GST No :	
Permitted MD : 500 KVA	Transformer Loss : 0units/0KVA	Tr. CAP. 0 KVA

DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	6.35 per unit	74421	4,72,573.35
2. Peak Hour Consumption	1.27 per unit	0	0.00
3. Night Hour Consumption (5% Rebate)	0.3175 per unit	0 (-)	0.00(-)
4. Quarters Consumption	0 per unit	0	0.00
5. Commercial Consumption	0 per unit	0	0.00
6. Temp. Supply Consumption	0 per unit	0	0.00
7. Total Energy Charges			4,72,573.35
8. Demand Charges	350 per KVA	450	1,57,500.00
9. Total Demand and Energy Charges			6,30,073.35
ADD			
10.For Non-Availing the supply at the Required Voltage 11 KV at 0.10 Rs./unit			
11. Meter Rent(Including 9 %SGST&9 %CGST)			3,068.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Extra Levy for exceeding limits			
a) Contracted Max. Dmd at	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges			0.00
16. Cross Subsidy Surcharge			0.00
17. Electricity Tax			30,996.20
18. Adjustment Charges(Affecting)			0.00
Rounding off			- 0.20
19. Assessment Amount			6,64,138.00
20. Adjustment Charges(Not Affecting)			+ 19,351.00
21. SD Refund amount / ASD amount if any			
22. Self Generation Tax			656.00
23. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
Net Total			6,84,145.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Net Amount Payable			6,84,145.00
Rupees : Six Lakhs Eighty Four Thousand One Hundred and Forty Five Only			
Amount Payable after due date & upto	26-Mar-20	6,89,039.00	(i.e 15 days Notice Period)
If the last day of the due date happens to be a holiday, the due date shall be extended till the next working day.			
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	500
Circle Name	Chennai South-2	Meter SL No.	TNG60903		
Service No.	099094010797	Bill Month	FEBRUARY 2020		

Reading Date : 01/03/2020		READING STATUS :Normal			
MF:	500	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	6496.06	6755.65	1660.34	0.842	
Initial Reading	6334.09	6587.96	1500		
Diff Reading	161.97	167.69	160.34		
Consumption	80985	83845	80170	421	
Average Consp.					
SLOT TYPE	C1				
Final Reading	369.12	0	0	0.328	
Initial Reading	357.11	0	0		
Diff Reading	12.01	0			
Consumption	6005	0		164	
Average Consp.					
SLOT TYPE	C2				
Final Reading	576.57	0	0	0.247	
Initial Reading	564.23	0	0		
Diff Reading	12.34				
Consumption	6170			123.5	
Average Consp.					
SLOT TYPE	C3				
Final Reading	123.3	0	0	0.154	
Initial Reading	120.16	0	0		
Diff Reading	3.14				
Consumption	1570			77	
Average Consp.					
SLOT TYPE	C5				
Final Reading	681.5	0	0	0.145	
Initial Reading	663.36	0	0		
Diff Reading	18.14				
Consumption	9070			72.5	
Average Consp.					

DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	500	421.00	29	29	450.00	350.00	1,57,500.00

Tax Calculation

I. E-Tax		Amount (Rs.)
1) Realised energy charges		
(a) Actual Energy Charges		4,72,573.35
(b) Peak Charges		0.00
(c) LT Charges		0.00
Total		4,72,573.35
2) Recorded Demand Charges including Transformer Loss		1,47,350.00
3) Low Pf Surcharge		0.00
Taxable Amount		6,19,923.35
E-Tax Amount (5%)		30,996.20
II. Old E-Tax		0.00
III. Self generation Tax		656.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		31,652.20

Abstract for OA Adjustment Charges

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Negative Energy	C007-Scheduling Charges	C008-Other Charges
039234392162	200.00	4,931.00	11,011.00	123.00	46.00	0.00	2,320.00	0.00
Total	200.00	4,931.00	11,011.00	123.00	46.00	0.00	2,320.00	0.00

CHARGES	WHLC-Wheeling Charges
039234392162	720.00
Total	720.00

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of February 2020

H.T. Bill Working Sheet

Service No. 099094010797

LT Side Metering :NO

Meter SL No : TNG60903

Service Date : 07/01/2010

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	80985.00	6005.00	6170.00	1570.00	58170.00	9070.00
Add Computed Consumption	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
SOLAR						
Wind Adjustment	6564.00	392.00	755.00	520.00	1846.00	3051.00
Net Industrial Consumption	74421.00	5613.00	5415.00	1050.00	56324.00	6019.00

KVAH	83845	RKVAH	80170	Power Factor	0.97
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FOR DEPUTY FIN. CONTROLLER

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of March 2020

TANGEDCO CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VELS INSTITUTE OF SCIENCE & TECHNOLOGY	Service No.	099094010797
Malliga Nagar,(Near Gordon Woodroffe),Pallavaram, Chennai	Bill No.	9094010797042001
	Date of Bill	08-Apr-20
Madambakkam	Due Date	14-Apr-20
Tambaram	Tariff App. / Bld.	HT IIB / HT IIB
Chennai - 600117	GST No :	
Permitted MD : 500 KVA	Transformer Loss :	0units/0KVA
	Tr. CAP.	0 KVA

DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	6.35 per unit	54084	3,43,433.40
2. Peak Hour Consumption	1.27 per unit	0	0.00
3. Night Hour Consumption (5% Rebate)	0.3175 per unit	0 (-)	0.00(-)
4. Quarters Consumption	0 per unit	0	0.00
5. Commercial Consumption	0 per unit	0	0.00
6. Temp. Supply Consumption	0 per unit	0	0.00
7. Total Energy Charges			3,43,433.40
8. Demand Charges	350 per KVA	450	1,57,500.00
9. Total Demand and Energy Charges			5,00,933.40
ADD			
10.For Non-Availing the supply at the Required Voltage 11 KV at 0.10 Rs./unit			
11. Meter Rent(Including 9 %SGST&9 %CGST)			3,068.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Extra Levy for exceeding limits			
a) Contracted Max. Dmd at	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges			0.00
16. Cross Subsidy Surcharge			0.00
17. Electricity Tax			24,994.20
18. Adjustment Charges(Affecting)			0.00
Rounding off			- 0.20
19. Assessment Amount			5,28,996.00
20. Adjustment Charges(Not Affecting)			+ 20,347.00
21. SD Refund amount / ASD amount if any			
22. Self Generation Tax			273.00
23. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
Net Total			5,49,616.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Net Amount Payable			5,49,616.00
Rupees : Five Lakhs Forty Nine Thousand Six Hundred and Sixteen Only			
Amount Payable after due date & upto	29-Apr-20	5,53,549.00	(i.e 15 days Notice Period)
If the last day of the due date happens to be a holiday, the due date shall be extended till the next working day.			
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	500
Circle Name	Chennai South-2	Meter SL No.	TNG60903		
Service No.	099094010797	Bill Month	MARCH 2020		

Reading Date : 01/04/2020		READING STATUS :Normal			
MF:	500	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	6609.69	6812.55	1660.34	0.894	
Initial Reading	6496.06	6755.65	1660.34		
Diff Reading	113.63	56.9	0		
Consumption	56815	28450	0	447	
Average Consp.					
SLOT TYPE	C1				
Final Reading	377.63	0	0	0.362	
Initial Reading	369.12	0	0		
Diff Reading	8.51				
Consumption	4255			181	
Average Consp.					
SLOT TYPE	C2				
Final Reading	585.4	0	0	0.267	
Initial Reading	576.57	0	0		
Diff Reading	8.83				
Consumption	4415			133.5	
Average Consp.					
SLOT TYPE	C3				
Final Reading	125.6	0	0	0.144	
Initial Reading	123.3	0	0		
Diff Reading	2.3				
Consumption	1150			72	
Average Consp.					
SLOT TYPE	C5				
Final Reading	696.35	0	0	0.156	
Initial Reading	681.5	0	0		
Diff Reading	14.85				
Consumption	7425			78	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	500	447.00	31	31	450.00	350.00	1,57,500.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	3,43,433.40
(b) Peak Charges	0.00
(c) LT Charges	0.00
Total	3,43,433.40
2) Recorded Demand Charges including Transformer Loss	1,56,450.00
3) Low Pf Surcharge	0.00
Taxable Amount	4,99,883.40
E-Tax Amount (5%)	24,994.20
II. Old E-Tax	0.00
III. Self generation Tax	273.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	25,267.20

Abstract for OA Adjustment Charges								
CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Negative Energy	C007-Scheduling Charges	C008-Other Charges
039234392162	200.00	5,271.00	11,770.00	131.00	195.00	0.00	2,480.00	0.00
Total	200.00	5,271.00	11,770.00	131.00	195.00	0.00	2,480.00	0.00

CHARGES	WHLC-Wheeling Charges
039234392162	300.00
Total	300.00

TamilNadu Generation and Distribution Corporation Ltd.**High Tension Bill (Provisional) for the Month of March 2020****H.T. Bill Working Sheet**

Service No. 099094010797

LT Side Metering :NO

Meter SL No : TNG60903

Service Date : 07/01/2010

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	56815.00	4255.00	4415.00	1150.00	39570.00	7425.00
Add Computed Consumption	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
SOLAR						
Wind Adjustment	2731.00	120.00	597.00	213.00	801.00	1000.00
Net Industrial Consumption	54084.00	4135.00	3818.00	937.00	38769.00	6425.00

KVAH	28450	RKVAH	0	Power Factor	2.00
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FOR DEPUTY FIN. CONTROLLER

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of October 2019

TANGEDCO CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VELS INSTITUTE OF SCIENCE & TECHNOLOGY	Service No.	099094010797
Malliga Nagar,(Near Gordon Woodroffe),Pallavaram, Chennai	Bill No.	9094010797101901
Madambakkam	Date of Bill	02-Nov-19
Tambaram	Due Date	08-Nov-19
Chennai - 600117	Tariff App. / Bld.	HT IIB / HT IIB
	GST No :	
Permitted MD : 500 KVA	Transformer Loss : 0units/0KVA	Tr. CAP. 0 KVA

DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	6.35 per unit	56993	3,61,905.55
2. Peak Hour Consumption	1.27 per unit	0	0.00
3. Night Hour Consumption (5% Rebate)	0.3175 per unit	0 (-)	0.00(-)
4. Quarters Consumption	0 per unit	0	0.00
5. Commercial Consumption	0 per unit	0	0.00
6. Temp. Supply Consumption	0 per unit	0	0.00
7. Total Energy Charges			3,61,905.55
8. Demand Charges	350 per KVA	499	1,74,650.00
9. Total Demand and Energy Charges			5,36,555.55
ADD			
10.For Non-Availing the supply at the Required Voltage 11 KV at 0.10 Rs./unit			
11. Meter Rent(Including 9 %SGST&9 %CGST)			3,068.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Extra Levy for exceeding limits			
a) Contracted Max. Dmd at	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges			0.00
16. Cross Subsidy Surcharge			0.00
17. Electricity Tax			26,827.80
18. Adjustment Charges(Affecting)			0.00
Rounding off			0.20
19. Assessment Amount			5,66,451.00
20. Adjustment Charges(Not Affecting)			+ 21,966.00
21. SD Refund amount / ASD amount if any			
22. Self Generation Tax			2,072.00
23. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
Nett Total			5,90,489.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Nett Amount Payable			5,90,489.00
Rupees : Five Lakhs Ninety Thousand Four Hundred and Eighty Nine Only			
Amount Payable after due date & upto	23-Nov-19	5,94,701.00	(i.e 15 days Notice Period)
If the last day of the due date happens to be a holiday, the due date shall be extended till the next working day.			
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make	OTHERS	MF :	500
Circle Name	Chennai South-2	Meter SL No.	TNG60903		
Service No.	099094010797	Bill Month	OCTOBER 2019		

Reading Date : 25/10/2019		READING STATUS :Normal			
MF: 500	kWhr	kVAhr	rkVAhr	kVAmd	
SLOT TYPE	C				
Final Reading	5951.12	6185.19	1499.58	0.998	
Initial Reading	5795.69	6024.26	1459.51		
Diff Reading	155.43	160.93	40.07		
Consumption	77715	80465	20035	499	
Average Consp.					
SLOT TYPE	C1				
Final Reading	326.72			0.388	
Initial Reading	315.32				
Diff Reading	11.4				
Consumption	5700			194	
Average Consp.					
SLOT TYPE	C2				
Final Reading	534.37			0.251	
Initial Reading	523.47				
Diff Reading	10.9				
Consumption	5450			125.5	
Average Consp.					
SLOT TYPE	C3				
Final Reading	112.49			0.154	
Initial Reading	109.67				
Diff Reading	2.82				
Consumption	1410			77	
Average Consp.					
SLOT TYPE	C5				
Final Reading	617.1			0.117	
Initial Reading	600.59				
Diff Reading	16.51				
Consumption	8255			58.5	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	500	499.00	28	31	450.00	350.00	1,74,650.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	3,61,905.55
(b) Peak Charges	0.00
(c) LT Charges	0.00
Total	3,61,905.55
2) Recorded Demand Charges including Transformer Loss	1,74,650.00
3) Low Pf Surcharge	0.00
Taxable Amount	5,36,555.55
E-Tax Amount (5%)	26,827.80
II. Old E-Tax	0.00
III. Self generation Tax	2,072.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	28,899.80

Abstract for OA Adjustment Charges								
CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Negative Energy	C007-Scheduling Charges	C008-Other Charges
039234392162	200.00	5,020.00	11,770.00	131.00	92.00	0.00	2,480.00	0.00
Total	200.00	5,020.00	11,770.00	131.00	92.00	0.00	2,480.00	0.00

CHARGES	WHLC-Wheeling Charges
039234392162	2,273.00
Total	2,273.00

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of October 2019

H.T. Bill Working Sheet

Service No. 099094010797

LT Side Metering :NO

Meter SL No : TNG60903

Service Date : 07/01/2010

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	77715.00	5700.00	5450.00	1410.00	56900.00	8255.00
Add Computed Consumption	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
SOLAR						
Wind Adjustment	20722.00	5700.00	5450.00	305.00	1012.00	8255.00
Net Industrial Consumption	56993.00	0.00	0.00	1105.00	55888.00	0.00

KVAH	80465	RKVAH	20035	Power Factor	0.97
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FOR DEPUTY FIN. CONTROLLER

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of December 2019

TANGEDCO CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VELS INSTITUTE OF SCIENCE & TECHNOLOGY	Service No.	099094010797
Malliga Nagar,(Near Gordon Woodroffe),Pallavaram, Chennai	Bill No.	9094010797121901
	Date of Bill	05-Dec-19
	Due Date	11-Dec-19
Madambakkam	Tariff App. / Bld.	HT IIB / HT IIB
Tambaram		
Chennai - 600117	GST No :	

Permitted MD :	500 KVA	Transformer Loss :	0units/0KVA	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	6.35 per unit	55396	3,51,764.60
2. Peak Hour Consumption	1.27 per unit	0	0.00
3. Night Hour Consumption (5% Rebate)	0.3175 per unit	0 (-)	0.00(-)
4. Quarters Consumption	0 per unit	0	0.00
5. Commercial Consumption	0 per unit	0	0.00
6. Temp. Supply Consumption	0 per unit	0	0.00
7. Total Energy Charges			3,51,764.60
8. Demand Charges	350 per KVA	450	1,57,500.00
9. Total Demand and Energy Charges			5,09,264.60

ADD			
10. For Non-Availing the supply at the Required Voltage 11 KV at 0.10 Rs./unit			
11. Meter Rent(Including 9 %SGST&9 %CGST)			3,068.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Extra Levy for exceeding limits			
a) Contracted Max. Dmd at	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges			0.00
16. Cross Subsidy Surcharge			0.00
17. Electricity Tax			20,388.20
18. Adjustment Charges(Affecting)			0.00
Rounding off			- 0.20
19. Assessment Amount			5,32,721.00
20. Adjustment Charges(Not Affecting)			+ 21,526.00
21. SD Refund amount / ASD amount if any			
22. Self Generation Tax			1,514.00
23. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
Nett Total			5,55,761.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Nett Amount Payable			5,55,761.00

Rupees : Five Lakhs Fifty Five Thousand Seven Hundred and Sixty One Only			
Amount Payable after due date & upto	26-Dec-19	5,59,765.00	(i.e 15 days Notice Period)
If the last day of the due date happens to be a holiday, the due date shall be extended till the next working day.			
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make	OTHERS	MF :	500
Circle Name	Chennai South-2	Meter SL No.	TNG60903		
Service No.	099094010797	Bill Month	NOVEMBER 2019		

Reading Date : 01/12/2019		READING STATUS :Normal			
MF:	500	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	6092.2	6333.99	1500	0.32	
Initial Reading	5951.12	6185.19	1499.58		
Diff Reading	141.08	148.8	0.42		
Consumption	70540	74400	210	160	
Average Consp.					
SLOT TYPE	C1				
Final Reading	337.68			0.115	
Initial Reading	326.72				
Diff Reading	10.96				
Consumption	5480			57.5	
Average Consp.					
SLOT TYPE	C2				
Final Reading	545.09			0.129	
Initial Reading	534.37				
Diff Reading	10.72				
Consumption	5360			64.5	
Average Consp.					
SLOT TYPE	C3				
Final Reading	115.28			0.068	
Initial Reading	112.49				
Diff Reading	2.79				
Consumption	1395			34	
Average Consp.					
SLOT TYPE	C5				
Final Reading	633.98			0.076	
Initial Reading	617.1				
Diff Reading	16.88				
Consumption	8440			38	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	500	160.00	37	31	450.00	350.00	1,57,500.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	3,51,764.60
(b) Peak Charges	0.00
(c) LT Charges	0.00
Total	3,51,764.60
2) Recorded Demand Charges including Transformer Loss	56,000.00
3) Low Pf Surcharge	0.00
Taxable Amount	4,07,764.60
E-Tax Amount (5%)	20,388.20
II. Old E-Tax	0.00
III. Self generation Tax	1,514.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	21,902.20

Abstract for OA Adjustment Charges								
CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Negative Energy	C007-Scheduling Charges	C008-Other Charges
039234392162	200.00	5,101.00	11,390.00	127.00	150.00	497.00	2,400.00	0.00
Total	200.00	5,101.00	11,390.00	127.00	150.00	497.00	2,400.00	0.00

CHARGES	WHLC-Wheeling Charges
039234392162	1,661.00
Total	1,661.00

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of December 2019

H.T. Bill Working Sheet

Service No. 099094010797

LT Side Metering :NO

Meter SL No : TNG60903

Service Date : 07/01/2010

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	70540.00	5480.00	5360.00	1395.00	49865.00	8440.00
Add Computed Consumption	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
SOLAR						
Wind Adjustment	15144.00	1234.00	5360.00	57.00	53.00	8440.00
Net Industrial Consumption	55396.00	4246.00	0.00	1338.00	49812.00	0.00

KVAH	74400	RKVAH	210	Power Factor	0.95
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FOR DEPUTY FIN. CONTROLLER

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of January 2020

TANGEDCO CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VELS INSTITUTE OF SCIENCE & TECHNOLOGY	Service No.	099094010797
Malliga Nagar,(Near Gordon Woodroffe),Pallavaram, Chennai	Bill No.	9094010797012001
	Date of Bill	06-Jan-20
Madambakkam	Due Date	12-Jan-20
Tambaram	Tariff App. / Bld.	HT IIB / HT IIB
Chennai - 600117	GST No :	
Permitted MD : 500 KVA	Transformer Loss :	0units/0KVA
	Tr. CAP.	0 KVA

DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	6.35 per unit	49106	3,11,823.10
2. Peak Hour Consumption	1.27 per unit	0	0.00
3. Night Hour Consumption (5% Rebate)	0.3175 per unit	0 (-)	0.00(-)
4. Quarters Consumption	0 per unit	0	0.00
5. Commercial Consumption	0 per unit	0	0.00
6. Temp. Supply Consumption	0 per unit	0	0.00
7. Total Energy Charges			3,11,823.10
8. Demand Charges	350 per KVA	450	1,57,500.00
9. Total Demand and Energy Charges			4,69,323.10
ADD			
10.For Non-Availing the supply at the Required Voltage 11 KV at 0.10 Rs./unit			
11. Meter Rent(Including 9 %SGST&9 %CGST)			3,068.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Extra Levy for exceeding limits			
a) Contracted Max. Dmd at	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges			0.00
16. Cross Subsidy Surcharge			0.00
17. Electricity Tax			22,153.20
18. Adjustment Charges(Affecting)			+ 30,484.00
Rounding off			- 0.20
19. Assessment Amount			5,25,028.00
20. Adjustment Charges(Not Affecting)			+ 20,836.00
21. SD Refund amount / ASD amount if any			
22. Self Generation Tax			549.00
23. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
Nett Total			5,46,413.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Nett Amount Payable			5,46,413.00
Rupees : Five Lakhs Forty Six Thousand Four Hundred and Thirteen Only			
Amount Payable after due date & upto	27-Jan-20	5,50,345.00	(i.e 15 days Notice Period)
If the last day of the due date happens to be a holiday, the due date shall be extended till the next working day.			
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make	OTHERS	MF :	500
Circle Name	Chennai South-2	Meter SL No.	TNG60903		
Service No.	099094010797	Bill Month	DECEMBER 2019		

Reading Date : 01/01/2020		READING STATUS :Normal			
MF: 500	kWhr	kVAhr	rkVAhr	kVAmd	
SLOT TYPE	C				
Final Reading	6201.39	6450.06	1500	0.688	
Initial Reading	6092.2	6333.99	1500		
Diff Reading	109.19	116.07	0		
Consumption	54595	58035	0	344	
Average Consp.					
SLOT TYPE	C1				
Final Reading	346.32			0.272	
Initial Reading	337.68				
Diff Reading	8.64				
Consumption	4320			136	
Average Consp.					
SLOT TYPE	C2				
Final Reading	553.73			0.117	
Initial Reading	545.09				
Diff Reading	8.64				
Consumption	4320			58.5	
Average Consp.					
SLOT TYPE	C3				
Final Reading	117.55			0.107	
Initial Reading	115.28				
Diff Reading	2.27				
Consumption	1135			53.5	
Average Consp.					
SLOT TYPE	C5				
Final Reading	647.78			0.088	
Initial Reading	633.98				
Diff Reading	13.8				
Consumption	6900			44	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	500	344.00	31	31	450.00	350.00	1,57,500.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	3,11,823.10
(b) Peak Charges	0.00
(c) LT Charges	0.00
Total	3,11,823.10
2) Recorded Demand Charges including Transformer Loss	1,20,400.00
3) Low Pf Surcharge	0.00
Taxable Amount	4,32,223.10
E-Tax Amount (5%)	21,611.20
II. Old E-Tax	542.00
III. Self generation Tax	549.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	22,702.20

Affecting Adjustments			
Account code	Description	Add/Less	Amount
61521	OTHER STATE RECOVERIES (OLD TAX AMOUNT)	+	542.00
61262	REVENUE FROM SALE OF POWER- DEMAND CHARGES (OLD DEMAND CHARGES)	+	30,484.00
Total			31,026.00

Abstract for OA Adjustment Charges								
CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Negative Energy	C007-Scheduling Charges	C008-Other Charges
039234392162	200.00	5,271.00	11,770.00	131.00	229.00	153.00	2,480.00	0.00
Total	200.00	5,271.00	11,770.00	131.00	229.00	153.00	2,480.00	0.00

CHARGES	WHLC-Wheeling Charges
039234392162	602.00
Total	602.00

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of January 2020

H.T. Bill Working Sheet

Service No. 099094010797

LT Side Metering :NO

Meter SL No : TNG60903

Service Date : 07/01/2010

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	54595.00	4320.00	4320.00	1135.00	37920.00	6900.00
Add Computed Consumption	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
SOLAR						
Wind Adjustment	5489.00	0.00	112.00	45.00	218.00	5114.00
Net Industrial Consumption	49106.00	4320.00	4208.00	1090.00	37702.00	1786.00

KVAH	58035	RKVAH	0	Power Factor	0.94
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FOR DEPUTY FIN. CONTROLLER

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of April 2019

TANGEDCO CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: M/S VINAYAKA EDUCATIONAL TRUST	Service No.	099094010797
Malliga Nagar,(Near Gordon Woodroffe),Pallavaram, Chennai	Bill No.	9094010797041902
	Date of Bill	07-May-19
	Due Date	13-May-19
	Tariff App. / Bld.	HT IIB / HT IIB
Chennai - 600117	GST No :	

Permitted MD :	500 KVA	Transformer Loss :	0units/0KVA	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	6.35 per unit	59204	3,75,945.40
2. Peak Hour Consumption	1.27 per unit	0	0.00
3. Night Hour Consumption (5% Rebate)	0.3175 per unit	0 (-)	0.00(-)
4. Quarters Consumption	0 per unit	0	0.00
5. Commercial Consumption	0 per unit	0	0.00
6. Temp. Supply Consumption	0 per unit	0	0.00
7. Total Energy Charges			3,75,945.40
8. Demand Charges	350 per KVA	450	1,57,500.00
9. Total Demand and Energy Charges			5,33,445.40
ADD			
10.For Non-Availing the supply at the Required Voltage 11 KV at 0.10 Rs./unit			
11. Meter Rent(Including 9 %SGST&9 %CGST)			2,360.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Extra Levy for exceeding limits			
a) Contracted Max. Dmd at	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges			0.00
16. Cross Subsidy Surcharge			0.00
17. Electricity Tax			18,797.30
18. Adjustment Charges(Affecting)			0.00
Rounding off			0.30
19. Assessment Amount			5,54,603.00
20. Adjustment Charges(Not Affecting)			+ 19,922.00
21. SD Refund amount / ASD amount if any			
22. Self Generation Tax			711.00
23. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
Nett Total			5,75,236.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Nett Amount Payable			5,75,236.00
Rupees : Five Lakhs Seventy Five Thousand Two Hundred and Thirty Six Only			
Amount Payable after due date & upto	28-May-19	5,79,404.00	(i.e 15 days Notice Period)
If the last day of the due date happens to be a holiday, the due date shall be extended till the next working day.			
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make	OTHERS	MF :	500
Circle Name	Chennai South-2	Meter SL No.	TNG60903		
Service No.	099094010797	Bill Month	APRIL 2019		

Reading Date : 26/04/2019		READING STATUS :Normal			
MF: 500	kWhr	kVAhr	rkVAhr	kVAmd	
SLOT TYPE	C				
Final Reading	5137.88	5351.57	1035.8	0.823	
Initial Reading	5005.26	5215.78	1035.8		
Diff Reading	132.62	135.79	0		
Consumption	66310	67895	0	411.5	
Average Consp.	66310	67895			
SLOT TYPE	C1				
Final Reading	272.48			0.295	
Initial Reading	263.09				
Diff Reading	9.39				
Consumption	4695			147.5	
Average Consp.	4695				
SLOT TYPE	C2				
Final Reading	492.58			0.299	
Initial Reading	492.58				
Diff Reading	0				
Consumption	0			149.5	
Average Consp.	5185				
SLOT TYPE	C3				
Final Reading	100.34			0.123	
Initial Reading	100.34				
Diff Reading	0				
Consumption	0			61.5	
Average Consp.	1215				
SLOT TYPE	C5				
Final Reading	544.28			0.091	
Initial Reading	544.28				
Diff Reading	0				
Consumption	0			45.5	
Average Consp.	7120				

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	500		31	30	450.00	350.00	1,57,500.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	3,75,945.40
(b) Peak Charges	0.00
(c) LT Charges	0.00
Total	3,75,945.40
2) Recorded Demand Charges including Transformer Loss	0.00
3) Low Pf Surcharge	0.00
Taxable Amount	3,75,945.40
E-Tax Amount (5%)	18,797.30
II. Old E-Tax	0.00
III. Self generation Tax	711.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	19,508.30

Abstract for OA Adjustment Charges								
CHARGES	C001-Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Negative Energy	C007-Scheduling Charges	WHLC-Wheeling Charges
039234392162	300.00	4,858.00	11,390.00	127.00	67.00	0.00	2,400.00	780.00
Total	300.00	4,858.00	11,390.00	127.00	67.00	0.00	2,400.00	780.00

TamilNadu Generation and Distribution Corporation Ltd.**High Tension Bill (Provisional) for the Month of April 2019****H.T. Bill Working Sheet**

Service No. 099094010797

LT Side Metering :NO

Meter SL No : TNG60903

Service Date : 07/01/2010

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	66310.00	4695.00	5185.00	1215.00	48095.00	7120.00
Add Computed Consumption	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
Wind Adjustment	7106.00	222.00	2318.00	686.00	1313.00	2567.00
Net Industrial Consumption	59204.00	4473.00	2867.00	529.00	46782.00	4553.00

KVAH	67895	RKVAH	0	Power Factor	0.98
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FOR DEPUTY FIN. CONTROLLER

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of May 2019

TANGEDCO CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VELS INSTITUTE OF SCIENCE & TECHNOLOGY	Service No.	099094010797
Malliga Nagar,(Near Gordon Woodroffe),Pallavaram, Chennai	Bill No.	9094010797051902
Madambakkam	Date of Bill	03-Jun-19
Tambaram	Due Date	09-Jun-19
Chennai - 600117	Tariff App. / Bld.	HT IIB / HT IIB
	GST No :	

Permitted MD :	500 KVA	Transformer Loss :	0units/0KVA	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	6.35 per unit	48681	3,09,124.35
2. Peak Hour Consumption	1.27 per unit	0	0.00
3. Night Hour Consumption (5% Rebate)	0.3175 per unit	0 (-)	0.00(-)
4. Quarters Consumption	0 per unit	0	0.00
5. Commercial Consumption	0 per unit	0	0.00
6. Temp. Supply Consumption	0 per unit	0	0.00
7. Total Energy Charges			3,09,124.35
8. Demand Charges	350 per KVA	450	1,57,500.00
9. Total Demand and Energy Charges			4,66,624.35
ADD			
10.For Non-Availing the supply at the Required Voltage 11 KV at 0.10 Rs./unit			
11. Meter Rent(Including 9 %SGST&9 %CGST)			2,360.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Extra Levy for exceeding limits			
a) Contracted Max. Dmd at	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges			0.00
16. Cross Subsidy Surcharge			0.00
17. Electricity Tax			22,062.50
18. Adjustment Charges(Affecting)			0.00
Rounding off			0.15
19. Assessment Amount			4,91,047.00
20. Adjustment Charges(Not Affecting)			- 2,85,304.00
21. SD Refund amount / ASD amount if any			
22. Self Generation Tax			2,530.00
23. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
Nett Total			2,08,273.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Nett Amount Payable			2,08,273.00
Rupees : Two Lakhs Eight Thousand Two Hundred and Seventy Three Only			
Amount Payable after due date & upto	24-Jun-19	2,09,651.00	(i.e 15 days Notice Period)
If the last day of the due date happens to be a holiday, the due date shall be extended till the next working day.			
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make	OTHERS	MF :	500
Circle Name	Chennai South-2	Meter SL No.	TNG60903		
Service No.	099094010797	Bill Month	MAY 2019		

Reading Date : 25/05/2019		READING STATUS :Normal			
MF: 500	kWhr	kVAhr	rkVAhr	kVAmd	
SLOT TYPE	C				
Final Reading	5285.85	5502.59	1358.36	0.755	
Initial Reading	5137.88	5351.57	1035.8		
Diff Reading	147.97	151.02	322.56		
Consumption	73985	75510	161280	377.5	
Average Consp.					
SLOT TYPE	C1				
Final Reading	282.38			0.35	
Initial Reading	272.48				
Diff Reading	9.9				
Consumption	4950			175	
Average Consp.					
SLOT TYPE	C2				
Final Reading	499.57			0.215	
Initial Reading	492.58				
Diff Reading	6.99				
Consumption	3495			107.5	
Average Consp.					
SLOT TYPE	C3				
Final Reading	100.88			0.147	
Initial Reading	100.34				
Diff Reading	0.54				
Consumption	270			73.5	
Average Consp.					
SLOT TYPE	C5				
Final Reading	547.88			0.112	
Initial Reading	544.28				
Diff Reading	3.6				
Consumption	1800			56	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	500	377.50	29	31	450.00	350.00	1,57,500.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	3,09,124.35
(b) Peak Charges	0.00
(c) LT Charges	0.00
Total	3,09,124.35
2) Recorded Demand Charges including Transformer Loss	1,32,125.00
3) Low Pf Surcharge	0.00
Taxable Amount	4,41,249.35
E-Tax Amount (5%)	22,062.50
II. Old E-Tax	0.00
III. Self generation Tax	2,530.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	24,592.50

Not Affecting Adjustments			
Account code	Description	Add/Less	Amount
78600	INTEREST TO CONSUMERS ON SECURITY DEPOSITS. (INTEREST ON SECURITY DEPOSIT)	-	- 3,05,244.00
78610	(INTEREST ON METER CAUTION DEPOSIT)	-	- 2,660.00
Total			- 3,07,904.00

Abstract for OA Adjustment Charges								
CHARGES	C001-Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Negative Energy	C007-Scheduling Charges	C008-Other Charges
039234392162	300.00	5,020.00	11,770.00	131.00	123.00	0.00	2,480.00	0.00
Total	300.00	5,020.00	11,770.00	131.00	123.00	0.00	2,480.00	0.00

CHARGES	WHLC-Wheeling Charges
039234392162	2,776.00
Total	2,776.00

TamilNadu Generation and Distribution Corporation Ltd.**High Tension Bill (Provisional) for the Month of May 2019****H.T. Bill Working Sheet**

Service No. 099094010797

LT Side Metering :NO

Meter SL No : TNG60903

Service Date : 07/01/2010

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	73985.00	4950.00	3495.00	270.00	63470.00	1800.00
Add Computed Consumption	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
Wind Adjustment	25304.00	4950.00	3495.00	270.00	14789.00	1800.00
Net Industrial Consumption	48681.00	0.00	0.00	0.00	48681.00	0.00

KVAH	75510	RKVAH	161280	Power Factor	0.98
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FOR DEPUTY FIN. CONTROLLER

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of June 2019

TANGEDCO CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VELS INSTITUTE OF SCIENCE & TECHNOLOGY	Service No.	099094010797
Malliga Nagar,(Near Gordon Woodroffe),Pallavaram, Chennai	Bill No.	9094010797061901
Madambakkam	Date of Bill	04-Jul-19
Tambaram	Due Date	10-Jul-19
Chennai - 600117	Tariff App. / Bld.	HT IIB / HT IIB
	GST No :	

Permitted MD :	500 KVA	Transformer Loss :	0units/0KVA	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	6.35 per unit	7526	47,790.10
2. Peak Hour Consumption	1.27 per unit	0	0.00
3. Night Hour Consumption (5% Rebate)	0.3175 per unit	0 (-)	0.00(-)
4. Quarters Consumption	0 per unit	0	0.00
5. Commercial Consumption	0 per unit	0	0.00
6. Temp. Supply Consumption	0 per unit	0	0.00
7. Total Energy Charges			47,790.10
8. Demand Charges	350 per KVA	450	1,57,500.00
9. Total Demand and Energy Charges			2,05,290.10
ADD			
10.For Non-Availing the supply at the Required Voltage 11 KV at 0.10 Rs./unit			
11. Meter Rent(Including 9 %SGST&9 %CGST)			2,360.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Extra Levy for exceeding limits			
a) Contracted Max. Dmd at	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges			0.00
16. Cross Subsidy Surcharge			0.00
17. Electricity Tax			7,202.00
18. Adjustment Charges(Affecting)			0.00
Rounding off			0.00
19. Assessment Amount			2,14,852.00
20. Adjustment Charges(Not Affecting)			+ 23,568.00
21. SD Refund amount / ASD amount if any			
22. Self Generation Tax			3,745.00
23. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
Nett Total			2,42,165.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Nett Amount Payable			2,42,165.00
Rupees : Two Lakhs Forty Two Thousand One Hundred and Sixty Five Only			
Amount Payable after due date & upto	25-Jul-19	2,43,899.00	(i.e 15 days Notice Period)
If the last day of the due date happens to be a holiday, the due date shall be extended till the next working day.			
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make	OTHERS	MF :	500
Circle Name	Chennai South-2	Meter SL No.	TNG60903		
Service No.	099094010797	Bill Month	JUNE 2019		

Reading Date : 25/06/2019		READING STATUS :Normal			
MF: 500	kWhr	kVAhr	rkVAhr	kVAmd	
SLOT TYPE	C				
Final Reading	5375.81	5594.29	1373.27	0.55	
Initial Reading	5285.85	5502.59	1358.36		
Diff Reading	89.96	91.7	14.91		
Consumption	44980	45850	7455	275	
Average Consp.					
SLOT TYPE	C1				
Final Reading	286.95			0.164	
Initial Reading	282.38				
Diff Reading	4.57				
Consumption	2285			82	
Average Consp.					
SLOT TYPE	C2				
Final Reading	499.57			0.112	
Initial Reading	499.57				
Diff Reading	0				
Consumption	0			56	
Average Consp.					
SLOT TYPE	C3				
Final Reading	102.17			0.086	
Initial Reading	100.88				
Diff Reading	1.29				
Consumption	645			43	
Average Consp.					
SLOT TYPE	C5				
Final Reading	556.72			0.079	
Initial Reading	547.88				
Diff Reading	8.84				
Consumption	4420			39.5	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	500	275.00	31	30	450.00	350.00	1,57,500.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	47,790.10
(b) Peak Charges	0.00
(c) LT Charges	0.00
Total	47,790.10
2) Recorded Demand Charges including Transformer Loss	96,250.00
3) Low Pf Surcharge	0.00
Taxable Amount	1,44,040.10
E-Tax Amount (5%)	7,202.00
II. Old E-Tax	0.00
III. Self generation Tax	3,745.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	10,947.00

Abstract for OA Adjustment Charges								
CHARGES	C001-Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Negative Energy	C007-Scheduling Charges	C008-Other Charges
039234392162	300.00	4,858.00	11,390.00	127.00	384.00	0.00	2,400.00	0.00
Total	300.00	4,858.00	11,390.00	127.00	384.00	0.00	2,400.00	0.00

CHARGES	WHLC-Wheeling Charges
039234392162	4,109.00
Total	4,109.00

TamilNadu Generation and Distribution Corporation Ltd.**High Tension Bill (Provisional) for the Month of June 2019****H.T. Bill Working Sheet**

Service No. 099094010797

LT Side Metering :NO

Meter SL No : TNG60903

Service Date : 07/01/2010

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	44980.00	2285.00	0.00	645.00	37630.00	4420.00
Add Computed Consumption	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
Wind Adjustment	37454.00	2285.00	0.00	645.00	30104.00	4420.00
Net Industrial Consumption	7526.00	0.00	0.00	0.00	7526.00	0.00

KVAH	45850	RKVAH	7455	Power Factor	0.98
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FOR DEPUTY FIN. CONTROLLER

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of July 2019

TANGEDCO CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VELS INSTITUTE OF SCIENCE & TECHNOLOGY	Service No.	099094010797
Malliga Nagar,(Near Gordon Woodroffe),Pallavaram, Chennai	Bill No.	9094010797071901
Madambakkam	Date of Bill	03-Aug-19
Tambaram	Due Date	09-Aug-19
Chennai - 600117	Tariff App. / Bld.	HT IIB / HT IIB
	GST No :	
Permitted MD : 500 KVA	Transformer Loss : 0units/0KVA	Tr. CAP. 0 KVA

DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	6.35 per unit	28052	1,78,130.20
2. Peak Hour Consumption	1.27 per unit	0	0.00
3. Night Hour Consumption (5% Rebate)	0.3175 per unit	0 (-)	0.00(-)
4. Quarters Consumption	0 per unit	0	0.00
5. Commercial Consumption	0 per unit	0	0.00
6. Temp. Supply Consumption	0 per unit	0	0.00
7. Total Energy Charges			1,78,130.20
8. Demand Charges	350 per KVA	450	1,57,500.00
9. Total Demand and Energy Charges			3,35,630.20

ADD			
10. For Non-Availing the supply at the Required Voltage 11 KV at 0.10 Rs./unit			
11. Meter Rent(Including 9 %SGST&9 %CGST)			2,360.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Extra Levy for exceeding limits			
a) Contracted Max. Dmd at	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges			0.00
16. Cross Subsidy Surcharge			0.00
17. Electricity Tax			16,020.30
18. Adjustment Charges(Affecting)			0.00
Rounding off			0.00
19. Assessment Amount			3,54,011.00
20. Adjustment Charges(Not Affecting)			+ 24,431.00
21. SD Refund amount / ASD amount if any			
22. Self Generation Tax			4,100.00
23. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
Nett Total			3,82,542.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Nett Amount Payable			3,82,542.00

Rupees : Three Lakhs Eighty Two Thousand Five Hundred and Forty Two Only			
Amount Payable after due date & upto	24-Aug-19	3,85,260.00	(i.e 15 days Notice Period)
If the last day of the due date happens to be a holiday, the due date shall be extended till the next working day.			
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make	OTHERS	MF :	500
Circle Name	Chennai South-2	Meter SL No.	TNG60903		
Service No.	099094010797	Bill Month	JULY 2019		

Reading Date : 25/07/2019		READING STATUS :Normal			
MF: 500	kWhr	kVAhr	rkVAhr	kVAmd	
SLOT TYPE	C				
Final Reading	5513.91	5735.98	1402.69	0.813	
Initial Reading	5375.81	5594.29	1373.27		
Diff Reading	138.1	141.69	29.42		
Consumption	69050	70845	14710	406.5	
Average Consp.					
SLOT TYPE	C1				
Final Reading	296.46			0.321	
Initial Reading	286.95				
Diff Reading	9.51				
Consumption	4755			160.5	
Average Consp.					
SLOT TYPE	C2				
Final Reading	502.72			0.208	
Initial Reading	499.57				
Diff Reading	3.15				
Consumption	1575			104	
Average Consp.					
SLOT TYPE	C3				
Final Reading	104.37			0.122	
Initial Reading	102.17				
Diff Reading	2.2				
Consumption	1100			61	
Average Consp.					
SLOT TYPE	C5				
Final Reading	570.81			0.106	
Initial Reading	556.72				
Diff Reading	14.09				
Consumption	7045			53	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	500	406.50	30	31	450.00	350.00	1,57,500.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	1,78,130.20
(b) Peak Charges	0.00
(c) LT Charges	0.00
Total	1,78,130.20
2) Recorded Demand Charges including Transformer Loss	1,42,275.00
3) Low Pf Surcharge	0.00
Taxable Amount	3,20,405.20
E-Tax Amount (5%)	16,020.30
II. Old E-Tax	0.00
III. Self generation Tax	4,100.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	20,120.30

Abstract for OA Adjustment Charges								
CHARGES	C001-Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Negative Energy	C007-Scheduling Charges	C008-Other Charges
039234392162	300.00	5,020.00	11,770.00	131.00	232.00	0.00	2,480.00	0.00
Total	300.00	5,020.00	11,770.00	131.00	232.00	0.00	2,480.00	0.00

CHARGES	WHLC-Wheeling Charges
039234392162	4,498.00
Total	4,498.00

TamilNadu Generation and Distribution Corporation Ltd.**High Tension Bill (Provisional) for the Month of July 2019****H.T. Bill Working Sheet**

Service No. 099094010797

LT Side Metering :NO

Meter SL No : TNG60903

Service Date : 07/01/2010

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	69050.00	4755.00	1575.00	1100.00	54575.00	7045.00
Add Computed Consumption	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
Wind Adjustment	40998.00	4755.00	1575.00	1100.00	26523.00	7045.00
Net Industrial Consumption	28052.00	0.00	0.00	0.00	28052.00	0.00

KVAH	70845	RKVAH	14710	Power Factor	0.97
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FOR DEPUTY FIN. CONTROLLER

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of August 2019

TANGEDCO CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VELS INSTITUTE OF SCIENCE & TECHNOLOGY	Service No.	099094010797
Malliga Nagar,(Near Gordon Woodroffe),Pallavaram, Chennai	Bill No.	9094010797081901
Madambakkam	Date of Bill	03-Sep-19
Tambaram	Due Date	09-Sep-19
Chennai - 600117	Tariff App. / Bld.	HT IIB / HT IIB
	GST No :	

Permitted MD :	500 KVA	Transformer Loss :	0units/0KVA	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	6.35 per unit	22607	1,43,554.45
2. Peak Hour Consumption	1.27 per unit	0	0.00
3. Night Hour Consumption (5% Rebate)	0.3175 per unit	0 (-)	0.00(-)
4. Quarters Consumption	0 per unit	0	0.00
5. Commercial Consumption	0 per unit	0	0.00
6. Temp. Supply Consumption	0 per unit	0	0.00
7. Total Energy Charges			1,43,554.45
8. Demand Charges	350 per KVA	450	1,57,500.00
9. Total Demand and Energy Charges			3,01,054.45
ADD			
10.For Non-Availing the supply at the Required Voltage 11 KV at 0.10 Rs./unit			
11. Meter Rent(Including 9 %SGST&9 %CGST)			2,360.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Extra Levy for exceeding limits			
a) Contracted Max. Dmd at	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges			0.00
16. Cross Subsidy Surcharge			0.00
17. Electricity Tax			14,247.70
18. Adjustment Charges(Affecting)			0.00
Rounding off			0.30
19. Assessment Amount			3,17,662.00
20. Adjustment Charges(Not Affecting)			+ 25,439.00
21. SD Refund amount / ASD amount if any			
22. Self Generation Tax			4,883.00
23. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
Nett Total			3,47,984.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Nett Amount Payable			3,47,984.00
Rupees : Three Lakhs Forty Seven Thousand Nine Hundred and Eighty Four Only			
Amount Payable after due date & upto	24-Sep-19	3,50,450.00	(i.e 15 days Notice Period)
If the last day of the due date happens to be a holiday, the due date shall be extended till the next working day.			
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make	OTHERS	MF :	500
Circle Name	Chennai South-2	Meter SL No.	TNG60903		
Service No.	099094010797	Bill Month	AUGUST 2019		

Reading Date : 26/08/2019		READING STATUS :Normal			
MF:	500	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	5656.79	5881.88	1430.07	0.808	
Initial Reading	5513.91	5735.98	1402.69		
Diff Reading	142.88	145.9	27.38		
Consumption	71440	72950	13690	404	
Average Consp.					
SLOT TYPE	C1				
Final Reading	306.58			0.277	
Initial Reading	296.46				
Diff Reading	10.12				
Consumption	5060			138.5	
Average Consp.					
SLOT TYPE	C2				
Final Reading	513.37			0.225	
Initial Reading	502.72				
Diff Reading	10.65				
Consumption	5325			112.5	
Average Consp.					
SLOT TYPE	C3				
Final Reading	107.17			0.125	
Initial Reading	104.37				
Diff Reading	2.8				
Consumption	1400			62.5	
Average Consp.					
SLOT TYPE	C5				
Final Reading	586.72			0.093	
Initial Reading	570.81				
Diff Reading	15.91				
Consumption	7955			46.5	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	500	404.00	32	31	450.00	350.00	1,57,500.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	1,43,554.45
(b) Peak Charges	0.00
(c) LT Charges	0.00
Total	1,43,554.45
2) Recorded Demand Charges including Transformer Loss	1,41,400.00
3) Low Pf Surcharge	0.00
Taxable Amount	2,84,954.45
E-Tax Amount (5%)	14,247.70
II. Old E-Tax	0.00
III. Self generation Tax	4,883.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	19,130.70

Abstract for OA Adjustment Charges								
CHARGES	C001-Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Negative Energy	C007-Scheduling Charges	C008-Other Charges
039234392162	300.00	5,020.00	11,770.00	131.00	381.00	0.00	2,480.00	0.00
Total	300.00	5,020.00	11,770.00	131.00	381.00	0.00	2,480.00	0.00

CHARGES	WHLC-Wheeling Charges
039234392162	5,357.00
Total	5,357.00

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of August 2019

H.T. Bill Working Sheet

Service No. 099094010797

LT Side Metering :NO

Meter SL No : TNG60903

Service Date : 07/01/2010

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	71440.00	5060.00	5325.00	1400.00	51700.00	7955.00
Add Computed Consumption	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
Wind Adjustment	48833.00	5060.00	5325.00	1400.00	29093.00	7955.00
Net Industrial Consumption	22607.00	0.00	0.00	0.00	22607.00	0.00

KVAH	72950	RKVAH	13690	Power Factor	0.98
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FOR DEPUTY FIN. CONTROLLER

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of September 2019

TANGEDCO CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: VELS INSTITUTE OF SCIENCE & TECHNOLOGY	Service No.	099094010797
Malliga Nagar,(Near Gordon Woodroffe),Pallavaram, Chennai	Bill No.	9094010797091901
Madambakkam	Date of Bill	04-Oct-19
Tambaram	Due Date	10-Oct-19
Chennai - 600117	Tariff App. / Bld.	HT IIB / HT IIB
	GST No :	
Permitted MD : 500 KVA	Transformer Loss : 0units/0KVA	Tr. CAP. 0 KVA

DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	6.35 per unit	35076	2,22,732.60
2. Peak Hour Consumption	1.27 per unit	0	0.00
3. Night Hour Consumption (5% Rebate)	0.3175 per unit	0 (-)	0.00(-)
4. Quarters Consumption	0 per unit	0	0.00
5. Commercial Consumption	0 per unit	0	0.00
6. Temp. Supply Consumption	0 per unit	0	0.00
7. Total Energy Charges			2,22,732.60
8. Demand Charges	350 per KVA	450	1,57,500.00
9. Total Demand and Energy Charges			3,80,232.60
ADD			
10.For Non-Availing the supply at the Required Voltage 11 KV at 0.10 Rs./unit			
11. Meter Rent(Including 9 %SGST&9 %CGST)			2,360.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Extra Levy for exceeding limits			
a) Contracted Max. Dmd at	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges			0.00
16. Cross Subsidy Surcharge			0.00
17. Electricity Tax			18,381.60
18. Adjustment Charges(Affecting)			0.00
Rounding off			0.40
19. Assessment Amount			4,00,974.00
20. Adjustment Charges(Not Affecting)			+ 23,079.00
21. SD Refund amount / ASD amount if any			
22. Self Generation Tax			3,437.00
23. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
Nett Total			4,27,490.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Nett Amount Payable			4,27,490.00
Rupees : Four Lakhs Twenty Seven Thousand Four Hundred and Ninety Only			
Amount Payable after due date & upto	25-Oct-19	4,30,533.00	(i.e 15 days Notice Period)
If the last day of the due date happens to be a holiday, the due date shall be extended till the next working day.			
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make	OTHERS	MF :	500
Circle Name	Chennai South-2	Meter SL No.	TNG60903		
Service No.	099094010797	Bill Month	SEPTEMBER2019		

Reading Date : 27/09/2019		READING STATUS :Normal			
MF:	500	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	C				
Final Reading	5795.69	6024.26	1459.51	0.828	
Initial Reading	5656.79	5881.88	1430.07		
Diff Reading	138.9	142.38	29.44		
Consumption	69450	71190	14720	414	
Average Consp.					
SLOT TYPE	C1				
Final Reading	315.32			0.267	
Initial Reading	306.58				
Diff Reading	8.74				
Consumption	4370			133.5	
Average Consp.					
SLOT TYPE	C2				
Final Reading	523.47			0.227	
Initial Reading	513.37				
Diff Reading	10.1				
Consumption	5050			113.5	
Average Consp.					
SLOT TYPE	C3				
Final Reading	109.67			0.135	
Initial Reading	107.17				
Diff Reading	2.5				
Consumption	1250			67.5	
Average Consp.					
SLOT TYPE	C5				
Final Reading	600.59			0.102	
Initial Reading	586.72				
Diff Reading	13.87				
Consumption	6935			51	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	500	414.00	32	30	450.00	350.00	1,57,500.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	2,22,732.60
(b) Peak Charges	0.00
(c) LT Charges	0.00
Total	2,22,732.60
2) Recorded Demand Charges including Transformer Loss	1,44,900.00
3) Low Pf Surcharge	0.00
Taxable Amount	3,67,632.60
E-Tax Amount (5%)	18,381.60
II. Old E-Tax	0.00
III. Self generation Tax	3,437.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	21,818.60

Abstract for OA Adjustment Charges								
CHARGES	C001-Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Negative Energy	C007-Scheduling Charges	C008-Other Charges
039234392162	300.00	4,858.00	11,390.00	127.00	233.00	0.00	2,400.00	0.00
Total	300.00	4,858.00	11,390.00	127.00	233.00	0.00	2,400.00	0.00

CHARGES	WHLC-Wheeling Charges
039234392162	3,771.00
Total	3,771.00

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of September 2019

H.T. Bill Working Sheet

Service No. 099094010797

LT Side Metering :NO

Meter SL No : TNG60903

Service Date : 07/01/2010

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	69450.00	4370.00	5050.00	1250.00	51845.00	6935.00
Add Computed Consumption	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
Wind Adjustment	34374.00	4370.00	5050.00	1250.00	16769.00	6935.00
Net Industrial Consumption	35076.00	0.00	0.00	0.00	35076.00	0.00

KVAH	71190	RKVAH	14720	Power Factor	0.98
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FOR DEPUTY FIN. CONTROLLER